Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2017 (Thousand Barrels)

(Mousand Barreis)	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	1,928,265			1,719,036	55,668	-18,137	3,527,864	193,242	0	1,161,277
Hydrocarbon Gas Liquids	771,503	-4.544	152,024	40.750		6.799	109,958	290.494	552,482	206,947
Natural Gas Liquids		-4,544	92,225	34,236		9,235	109,958	290,494	483,733	200,038
Ethane	289,097		1,034	_		-592		34,043	256,680	50,095
Propane	,		64,646	27,364		-12,983		189,118	168,584	64,137
Normal Butane	62,636		27,084	2,413		24,752	30,247	26,430	10,704	54,591
Isobutane	74,010		-539	2,101		464	44,529	973	29,606	8,589
Natural Gasoline	93,051	-4,544		2,358		-2,406	35,182	39,930	18,159	22,626
Refinery Olefins			59,799	6,514		-2,436			68,749	6,909
Ethylene			149	-		0			149	0
Propylene			60,805	5,249		-2,185			68,239	4,791
Butylene			-1,339	1,265		-321			247	2,048
Isobutylene			184	-		70			114	70
Other Liquids		252,235		274,005	21,962	8,849	434,558	102,409	2,385	326,955
Other Hydrocarbons		252,264		12,562	25,302	708	254,803	34,617	0	29,110
Hydrogen		,		,	46,717		46,717	_	0	
Oxygenates (excluding Fuel Ethanol)		15,053		2,529	-2,714	678	318	13,872	0	2,155
Renewable Fuels (including Fuel Ethanol)		237,211		9,917	-18,825	29	207,529	20,745	0	26,937
Fuel Ethanol <sup>5</sup>		216,878		749	-2,965	1,616	193,741	19,305	0	21,147
Renewable Fuels Except Fuel Ethanol		20,333		9,168	-15,860	-1,587	13,788	1,440	0	5,790
Other Hydrocarbons				116	124	1	239	_	0	18
Unfinished Oils				126,674		7,356	64,682	52,184	2,452	87,938
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-29		134,769	-3,340	787	115,004	15,609	0	209,900
Reformulated		-1		48,729	33,172	-2,232	84,079	53	0	49,917
Conventional		-28		86,040	-36,512	3,019	30,925	15,556	0	159,983
Aviation Gasoline Blend. Comp				-		-2	69	_	-67	7
Finished Petroleum Products		654	4,155,900	139,691	22,873	-26,976		703,128	3,642,966	302,695
Finished Motor Gasoline		654	2,094,906	7,420	6,306	-5,453		145,208	1,969,531	23,157
Reformulated		_	686,291	_	-29,188	6		_	657,097	53
Conventional		654	1,408,615	7,420	35,494	-5,459		145,208	1,312,434	23,104
Finished Aviation Gasoline			2,111	57		-238		_	2,406	756
Kerosene-Type Jet Fuel			361,318	29,591		-1,767		42,100	350,576	41,009
Kerosene			1,096	223		-557		853	1,023	1,704
Distillate Fuel Oil <sup>5</sup>			1,059,455	29,079	16,568	-14,388		293,413	826,077	151,068
15 ppm sulfur and under			988,098	19,601	16,568	-8,495		247,009	785,753	134,525
Greater than 15 ppm to 500 ppm sulfur			24,757	278		-1,701		25,429	1,307	7,121
Greater than 500 ppm sulfur			46,600	9,200		-4,192		20,976	39,016	9,422
Residual Fuel Oil <sup>6</sup>			91,442	41,035		-7,936		65,421	74,992	33,607
Less than 0.31 percent sulfur			12,191	2,146		246		NA NA	NA NA	3,717
0.31 to 1.00 percent sulfur			11,078	4,496		-3,003		NA NA	NA NA	6,069
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			68,173 68,699	34,393 9,555		-5,179 -90			78,344	23,815 3,150
Naphtha for Petro. Feed. Use			44,026	6,480		-90 49			50,457	2,060
Other Oils for Petro. Feed. Use			24,673	3,075		-139			27,887	1,090
Special Naphthas			7,971	2,680		-157			10,808	1,061
Lubricants			36,769	9,016		-2,916		25,089	23,612	9,459
Waxes			1,090	944		106		854	1,074	777
Petroleum Coke			193,913	1,734		834		126,697	68,116	7,817
Marketable			145,416	1,734		834		126,697	19,619	7,817
Catalyst			48,497	,				´	48,497	, ——
Asphalt and Road Oil			70,202	8,348		5,571		3,229	69,750	28,437
Still Gas Miscellaneous Products			146,588	 9		 15		 264	146,588	693
			20,340						20,070	
Total	2,699,768	248,345	4,307,924	2,173,482	100,503	-29,465	4,072,380	1,289,274	4,197,833	1,997,874

<sup>=</sup> Not Applicable.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve 

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA